



Subject: Line Extensions		Policy #: 302
Original Date of Issue: [unknown]	Date of Last Review and <u>Approval</u> : April 19, 2010	Page 1 of 17

I. OBJECTIVE:

- A. To provide a fair and consistent method of extending, upgrading and downgrading power lines and other service facilities within the Lincoln Electric Cooperative, Inc. (LEC) service area.
- B. To encourage the rural development of the area served by LEC providing electric service to residents within the area as economically as feasible.
- C. To make electric service available in service area to all those who desire it for permanent improvements at a reasonable rate consistent with sound business practices.

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A. Definitions

Active Service: A service (either permanent or temporary) to which the Cooperative is currently capable of delivering electric energy to a Member.

Applicant: A person who requests electric service or the extension of electric utility facilities.

Area Light: An un-metered exterior light fixture installed on LEC facilities and maintained by the Cooperative.

Backbone Line: A primary voltage distribution line where other distribution taps and/or services can be provided.

Commercial Service: Electric service other than residential, or irrigation, where the primary end use is for commerce, or for service to any structure containing multiple dwelling units when supplied through one meter.

Construction Cost: The cost of constructing a line extension.

Construction Service: Commonly referred to as “construction power.” Secondary and metering facilities installed in a non-permanent fashion to provide power for construction. It may be reasonably expected to be relocated or removed within 12 months of installation.

Construction Year: January 1st to December 31st of the current year.

Contribution-in-Aid of Construction (CIAC): The applicants share of the cost of making additions or modifications to electric distribution facilities. CIAC is payable as a condition prior to installing facilities which are the property of the Cooperative.

CT Metering or CT Service: Utility metering that measures and monitors the levels of electrical usage proportionally by using current transformers (CT’s). Typically used for services in excess of 400 amperes.

Electric Service: The availability of electric energy at the point of delivery for use by a Member, irrespective of whether electric energy is actually used.

End Use: The Member’s ultimate use of electricity.

Engineering: Engineering includes the preparation of electric layouts, designs, specifications, and other drawings and lists associated with electric construction. It also includes, but is not limited to, making construction quotes, inspecting construction for conformance with design criteria and specifications, staking, right-of-way acquisition, and similar and related activities necessary to the technical planning and installation of electric distribution facilities.



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Line Extension: Installation of LEC electric distribution facilities which has been constructed by or on behalf of the Cooperative for the purpose of providing electric service to a location at which such service was not available prior to the completion of such construction.

Meter Base or Meter Loop: Facilities located on the secondary side of a transformer with provisions for a utility meter to monitor and record the electrical usage of a location. Meter bases can be located on poles or pedestals by LEC, or LEC approved structures by the consumer/member.

Mobile Home: A detached single-family dwelling designed for long-term human habitation, having complete living facilities, constructed and fabricated into a complete unit at a factory, and capable of being transported to the location of use on its own chassis and wheels.

Mobile Home Court: Any property in the same ownership, which is utilized for occupancy by more than two mobile homes, but not including tourist facilities for motor homes, campers or travel trailers.

Permanent Service: Member's facilities constructed at a given location in such a manner that they may be reasonably expected to remain for the useful service life of the Cooperative's electrical facilities constructed for that service.

Point of delivery: The location where the Cooperative terminates its equipment or conductors and at which the Member assumes responsibility for construction and maintenance of the electrical facilities.

Primary Voltage: The voltage at the high voltage side of a distribution transformer.

R.V. Park: Any property which is developed pursuant to a common plan or scheme for the purpose of occupancy primarily by more than two recreational vehicles.

Residential Service: Electric service supplied to a single family dwelling or to a location owned or rented by an individual where the end use of the service is primarily for the domestic heating, cooking, lighting, or recreational purposes of the inhabitants of the dwelling or of the individual.

Secondary Voltage: The voltage at the low voltage side of a distribution transformer.

Service: The conductors and equipment for delivering energy from the electricity supply system to the wiring system of the premises served, or the furnishing of energy to the premises.

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Service Entrance: The equipment installed between the utility's service drop, or lateral, and the customer's conductors. Typically consists of the meter used for billing, switches and/or circuit breakers and/or fuses, and a metal housing.

Small Service: Services other than residential, commercial, or irrigation. For example; wells, signs, garages, barns, etc.

Subdivision or Development: A tract or parcel of land divided into two or more lots, sites, or other divisions.

B. General Provisions

LEC reserves the right to refuse service to any load or location determined to be detrimental to the Cooperative's distribution and/or transmission system.

C. Service Sizing, Voltage and Phasing

The Cooperative shall select the appropriate service rate class based on the end use and nature of that service. Each member is responsible for selection of service voltage, capacity, number of phases, and other characteristics that best suit the requirements for the end use intended. The following are standard voltages and capacities offered by LEC:

Phasing	Service Voltage	Capacity (Amperes)
Single-phase	120/240 V	200 ¹ or 400
Three-phase	120/208 V Four wire grounded wye	As required by service.
Three-phase	277/480 V Four wire grounded wye	As required by service.
Three-phase	120/240 V Four wire delta	As required by service.
Three-phase	240 or 480 V Three wire delta	As required by service.

1. Service other than standard secondary voltages may be provided by special request to the Cooperative. It will be the responsibility of the member to pay for special equipment needed to supply non-standard secondary voltages or regulate voltages closer than standard service provides.

¹ LEC's standard single-phase service size is 200 amperes. Services requiring less than 200 amperes may be connected, but will fall under the 200 ampere service requirements and rate class.

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2. Any service different from the above will require an engineering review and a special service agreement with the applicant under terms that may materially differ from this policy.
3. Line extensions to serve large irrigation, large commercial and industrial facilities will require an administrative review and a special service agreement with the applicant.
4. The point at which LEC will connect the new extension to existing facilities is the sole responsibility of LEC and will be based on LEC's engineering design practices.

D. Ownership of Primary and Secondary Facilities

All primary distribution facilities (transformers, poles, conductor, etc.) will remain the property of LEC, even though the applicant may make a financial contribution towards the construction costs. Conduit and/or vaults required for the construction of primary power line facilities, and are purchased and installed by the applicant, will become the property and responsibility of LEC upon completion of the line extension project.

The following criterion outlines the ownership and responsibility relationship between LEC and its members in regards to the secondary electrical distribution facilities:

Application	Installation	Secondary Conductor, Conduit and Equipment²	Ownership and Responsibility
Single-phase residential or small commercial service (200 or 400 ampere direct meter). Meter base on LEC pedestal or LEC pole.	Meter base, on pedestal or pole, installed by LEC.	<ul style="list-style-type: none"> • Conductor and/or conduit from the transformer to meter base provided by LEC, paid for as provided herein. Conductor and/or conduit to load center by member³. • Main disconnect switch(es) provided by LEC in meter base. 	<ul style="list-style-type: none"> • LEC owns and maintains facilities up to and including meter base and main breaker. • All facilities past meter base (including subsidiary breakers) are the responsibility of the member.

² All equipment provided by member or authorized contractor to conform to the National Electric Safety Code (NESC) or National Electric Code (NEC).

³ Or authorized contractor.

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Single-phase residential or small commercial service (200 or 400 ampere direct meter). Meter base on building or structure.	Meter base, mast and/or conduit stub by member.	<ul style="list-style-type: none"> • Conduit from transformer to meter base by member. • Conductor by LEC, paid for as provided herein, installed by LEC. • Conductor and/or conduit to service entrance by member. • Main disconnect switch provided by member directly under meter base on the outside of building. 	<ul style="list-style-type: none"> • LEC assumes ownership and maintains conductor and underground conduit up to, but not including, the meter base and conduit stub. • Member owns and maintains meter base, mast/stub-in. • All facilities past meter base are the responsibility of the member.
Three-phase service (200 ampere direct meter)	LEC installs metering equipment at transformer pole or facility.	<ul style="list-style-type: none"> • All secondary conductor and conduit by member or authorized contractor. • Member to provide all main disconnect switches, secondary conductor and conduit to LEC meter base. • Main disconnect switch to be located directly under meter base. 	<ul style="list-style-type: none"> • LEC assumes ownership and maintains facilities up to and including meter base. • All facilities past meter base are the responsibility of the member.
Single-phase or three-phase CT services.	LEC installs CT metering equipment at CT box or other location as determined by LEC Engineering Department.	<ul style="list-style-type: none"> • Member provides conductor and conduit sized as necessary to serve load. • Conduit and conductor to run from transformer site to CT box at load center. • LEC to install CT metering equipment at CT box⁴. • Member provides main disconnect switch(es) near load center on outside of building. 	<ul style="list-style-type: none"> • Member retains all ownership and responsibility of secondary conductors and conduit.

Any other secondary facility scenario not outlined above is to be approved by the LEC Engineering Department **prior** to construction.

Meter bases **will not be** attached to any mobile home or temporary structure in the Cooperative's service area. However, for mobile homes constructed similar to conventional frame houses, a meter base may be attached if installed during mobile home construction at the factory. Meter bases may be field installed on mobile homes if the structures sit on perimeter foundations.

The point of delivery for overhead services shall be arranged so that the Cooperative's conductors can be attached in one place and one place only for drop into the member's service entrance. The member will be required to

⁴ Or other location as predetermined by LEC Engineering Department.



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provide equipment for attaching the Cooperative's conductors to building surfaces with adequate strength to support the Cooperative's conductors.

E. Application and Engineering Deposit

At the time a line extension, relocation and/or an upgrade project is requested, a completed project application form and engineering deposit must be submitted to LEC.

Applications for service and line extension agreements must be signed by the legal property owner, the authorized project representative or the lessee of State, Federal or Municipal property. Lessee/Renters on private property may sign only with the consent of the owner in writing. Proof of ownership including a Title Report or Warranty Deed may be required of any applicant prior to the Cooperative accepting an easement for construction.

The engineering deposit amounts are as follows:

Line Extension Type	Deposit Amount
Single-Phase Residential, Small Service or Small Commercial (0 - 50 kVA)	\$300
Single-Phase (51 kVA - 999 kVA), Three-Phase (0 - 999 kVA)	\$300
Three-phase (1000 kVA and above)	As determined by LEC Engineering Department
Developments (Single or Three-Phase)	\$100/Lot

The engineering deposit will be applied toward the contribution-in-aid of construction costs at the time the line extension project is constructed, or toward any balance due to LEC. LEC reserves the right to request additional engineering funds if the project design costs overrun the set deposit amount.

In the event the applicant cancels the line extension project, or the project is inactive for longer than 24 months from the date of original application, LEC will close the work order. LEC will compare accrued costs of the project with the deposit and bill or refund the difference, if the difference is greater than \$100.

If the applicant requests that the project continue past 24 months, the LEC Engineering Department may request additional engineering deposit funds if deemed necessary. LEC reserves the right to determine the status of projects. It is the responsibility of the applicant to keep LEC informed about the project status (active, inactive, on hold, etc.).



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F. Field Survey, Design and Cost Estimate

Upon receiving a completed line extension application, LEC will meet with the applicant or designated representative for a field survey. The LEC representative will determine the appropriate line extension design in conjunction with the applicant and stake the project if applicable. Subsequent field visits and design may be required as deemed necessary by the LEC Engineering Department.

Once the design has been finalized and agreed upon by the applicant and LEC, LEC will develop a cost estimate for the project based upon the current year construction prices, less any credits. The net cost estimate will be a contribution-in-aid to construction (CIAC)⁵ by the applicant and is required as payment to LEC, along with any other applicable paperwork, prior to scheduling construction of the project.

If line extensions are to be (or were) constructed in difficult or unforeseen conditions (rock, frost, etc.), LEC may require the applicant to bear additional costs.⁶ LEC reserves the right to require these additional funds prior to construction starting. LEC bears the sole discretion to determine what will be required of the applicant.

In certain instances, LEC may include additional facilities in the project design that will benefit future projects. The costs for these additional facilities will not be the responsibility of the applicant. However, these costs will be the responsibility of any future applicant who receives the benefit of the facility.

If more than one applicant (group) requests service on the same line extension, a cost quote will be provided to the group showing the amount of contribution-in-aid-of-construction that is to be shared by that group. If requested by the group, the total cost estimate can be split into individual cost summaries, however, additional engineering deposit fees may be assessed for this cost division. Otherwise, it is the responsibility of the group to determine each participant's share of the contribution-in-aid-of-construction.

If construction of a project is delayed into a succeeding year or years, then the cost estimate will be updated by LEC to reflect the most current construction year pricing and additional funds may be required from the applicant. LEC reserves the right to waive cost adjusting if special conditions or situations apply.

⁵ See Section H for a detailed explanation of CIAC.

⁶ For example, provide an open trench with conduit per LEC specification, bedding material, snow removal, right of way trimming, etc.



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G. Line Extension Reconciliation

Once the project construction is complete, LEC will reconcile actual costs for the project.⁷ LEC will refund to or collect additional monies from the applicant by comparing the actual costs incurred to the estimated cost and CIAC received. If the actual construction expenses are within three percent ($\pm 3\%$) of the estimate, or if the difference equates to \$100 or less, then no refund will be neither given nor additional payments will be required. Refunds or additional payments will be reduced by the $\pm 3\%$ percentage.

LEC will notify the applicant if additional monies are required upon reconciliation of the project. In the event that additional funds are required for the project, payments must be received within thirty (30) days after notification. If payments are not received within thirty (30) days, then any unpaid amounts will be transferred to the member's electric billing account and normal collection procedures will be followed. In the event that payments cannot be secured through electric billing, LEC will pursue legal avenues of resolution.

H. Contribution-In-Aid to Construction (CIAC)

LEC will share in the line extension costs of construction of an LEC approved project, up to a capped amount, based upon the type of project and for permanent type services.⁸ The following table outlines the percentage LEC will share, per service, in the construction costs with the maximum contribution amount:

Type of Service	Percent Contribution by LEC	Maximum LEC Contribution
Small Service ⁹	50%	\$1,000
Irrigation (Single-phase, 0 - 50 kVA) (Three-phase, 0 - 50 kVA)	50%	\$1,000
Residential, Small Commercial and Public Buildings ¹⁰ (Single-phase, 0 - 50 kVA) (Three-phase, 0 - 50 kVA)	50%	\$3,000
Large Irrigation, Commercial and Industrial (Single-phase, 51 kVA and above) (Three-phase, 51, kVA and above)		Determined by revenue justification calculations, approved by LEC Board of Trustees, governed by an Agreement for Purchase of Power

⁷ Typical time between project completion and reconciliation is approximately two to three months. Time may vary depending upon project schedules and/or work load.

⁸ See Section I for the definition and provisions of a permanent service.

⁹ As determined by LEC. Examples: barns, domestic wells, shops, signs, fence chargers, etc.

¹⁰ Schools, churches, etc.

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Mobile Home Courts	0%	\$0
RV Parks	0%	\$0
Developments	0%	\$0

Those line extension costs not shared by LEC will be the responsibility of the applicant as CIAC.

I. Permanent Service Requirements and Cost Sharing

LEC will share in the construction costs as outlined in Section H for line extensions to permanent facilities and structures only. Permanent facilities are directly related to permanent improvements made to the property being served. Permanent improvements are defined as the combination of:

- A primary residential dwelling perimeter foundation¹¹ and
- A well or developed water system

If a line extension is to a home or residence not requiring a perimeter foundation, then the permanent improvement will be defined as the combination of:

- A well or developed water system and
- A septic system

LEC bears the sole discretion to determine whether a project qualifies as a permanent structure.

In the event there are no permanent improvements to the property being served by the line extension, the applicant will pay 100% of the construction cost estimate prior to construction. In the event permanent improvements are made to the property, the applicant may request a refund of CIAC monies as determined by Sections G and H. The applicant will have eighteen (18) months from the date the new service is connected, in which to notify LEC in writing that property improvements have been made and to request consideration for a refund.

J. Service Agreements

Prior to the start of construction, LEC will provide a Line Extension and Restoration Agreement or Development Agreement to be signed by the applicant and legal landowner. These documents outline the service location(s), the type of service and facilities being provided, CIAC responsibilities, applicable restoration conditions, and any other service arrangements as agreed to by the applicant and LEC.

¹¹ The foundation must be for a residential dwelling/home as intended in the line extension application. Accessory buildings do not apply.



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K. Permits and External Fees

If permits are required by an outside agency (US Forest Service, State of Montana, railroad, etc.), any required fees will be in addition to the line extension costs and may be requested at the time of application or any time during the design process. These fees will not be associated with the line extension costs that are eligible for cost sharing with LEC as outlined in Sections G and H, thus are the full responsibility of the applicant.

L. Grant of Easement

For all line extension projects, LEC will secure Grant(s) of Easement for the purpose of construction, servicing, repair, adding of circuits, and replacement of LEC lines necessary to provide service to the LEC membership and to others who enter into agreements for purchasing of power from the Cooperative. Easements will be required of all land owners of which the line extension project encroaches upon. Easements will be recorded at the respective county courthouse by LEC.

LEC does not pay landowners for Grant(s) of Easement. Additionally, all LEC costs related to the acquisition of the easement(s) shall be the full responsibility of the applicant.

M. Line Extension Obligation Refunds

Applicants who pay a CIAC for a line extension may be eligible for line extension obligation refunds when new line extensions connect into their project. The following outlines the provisions of the refund:

1. The obligation refund applies only to primary line extensions and facilities.
2. Line extension obligation refunds will be based on a prorated sharing of the CIAC for the portion of line shared.
3. The window of opportunity to receive line extension obligation refunds is limited to five (5) years from the completion date of the initial construction, or the total of all the extension obligation refunds made to the original contributor sum up to 80% of initial CIAC, which ever comes first.
4. Only the original member who installed the original line extension may receive the obligation refund. A change of property or facility ownership will not apply.
5. The line extension sharing may only be split among a maximum of five (5) groups and/or individuals, including the original applicant(s).
6. The member eligible for refund may waive, in writing, the owed line extension obligation for new line extensions connecting into the original project. However, each waiver will be treated as a refund for the purposes of calculating any future refunds within the five (5) year refund period.

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N. Right-of-Way (ROW) Clearing

Clearing of all right-of-way required for the line extension is the sole responsibility of the applicant. All right-of-way will be cleared to meet Rural Utility Services (RUS) specifications. LEC does not pay for right-of-way, with the exception of special processing fees. LEC may contribute all or a portion of the ROW clearing labor and/or costs if the line extension can be deemed a “backbone”¹² distribution line.

O. Line Extensions for Construction Service

The applicant will be required to pay 100% of the cost to install and remove facilities that are for construction service. All construction service secondary equipment (conductor, meter base and breakers, etc) are to be provided by the consumer/member or authorized electrical contractor and are subject to State electrical inspection prior to being energized.

P. Conversion of Construction Services to Permanent

If a service has been installed at a temporary location, the member may request it be converted to a permanent service. The cost of the service shall be re-calculated in accordance with the current line extension policy, and the charges adjusted for a permanent service installation. Excess money already paid will be refunded, or deficiency paid. In addition, the member will be required to pay costs associated with making the conversion to permanent, independent of any refund. Except as noted herein, other temporary installations are not eligible for conversion or refund.

Q. Service Upgrades

Member requested service upgrades will be considered on a case by case basis. The member will be responsible for the upgrade costs as determined by the LEC Engineering Department. LEC will determine any applicable upgrade credits using a revenue justification model. The credits will be based upon the expected increase in kilowatt-hour revenue LEC estimates to receive, the age of the existing service, and/or any benefit the Cooperative may realize in plant upgrades.

It will be the responsibility of the member or authorized contractor to provide LEC with the estimated increase in electrical load.

If LEC determines there is no significant additional kilowatt-hour revenue increase at the time of the upgrade, the member may request, in writing, a new revenue justification calculation for upgrade credits, within eighteen (18) months of the upgrade, if new electrical load is realized by the member.

If a Mobile Home Court requests an upgrade in service to accommodate additional load requirements, LEC will require the cost of the upgrade, as it

¹² Please see Definitions.



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is addressed in their respective Mobile Home Agreement with the Cooperative, be paid in advance.

If an RV Park requests an upgrade in service to accommodate additional load requirements, the Cooperative will require that 100% of the cost of upgrade be paid in advance.

R. Service Downgrades

Member requested downgrades (reduction in service size and/or transformer capacity) will be considered on a case by case basis as long as there is no special service agreement in place. An engineering review is required to determine the appropriate transformer capacity needed. LEC, at its discretion, may remove existing transformers and replace them with the newly determined sized units.

If LEC deems it more beneficial to leave the existing transformers in place, the member billing may only be changed to reflect the service downgrade. In this case, if the member's monthly billing demand exceeds the transformer capacity twice in a twelve month period, the installed transformer capacity for billing will be adjusted upward. If the member requesting downgrade, at any time in future, requests an upgrade in capacity they may be required to pay 100% of the upgrade.

S. Change of Service

Any member requesting changes to existing Cooperative facilities, other than for service upgrades, will pay the full costs of construction as CIAC. LEC will determine any construction credits, as outlined in Section Q, if a service upgrade is involved.

If a member requests changes to existing Cooperative facilities, and that change will also benefit the Cooperative, then the Cooperative may share the cost of that change with the member, as determined by an engineering review.

T. Area Lights

The Cooperative will install a new area light free of charge if the light can be installed on an existing LEC transformer pole, and the member signs a lighting agreement. Area lights requiring a line extension will follow the provisions herein.

U. Line Extensions to Marine Structures

Docks, marinas and other marine structures will be served from a shore based delivery point only. No Cooperative facilities will be mounted on marine type structures.

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V. Service to Motor Loads

Motors with a nameplate rating of less than 25 horsepower (hp) can be served with single-phase service. Motors of 25 hp or greater must be served with three-phase service. The Cooperative may require the member to install reduced voltage starting equipment and/or capacitors where across-the-line starting would cause excessive voltage disturbances. The Cooperative reserves the right to waive this requirement based on an engineering study.

W. Developments and Subdivisions

Developer(s) requesting a primary backbone electrical line extension(s) for a development, subdivision, or land division will be required to pay the full cost of installing the required facilities (labor, overhead and material). LEC will determine and design the facilities that are required for the primary backbone system.

The developer may be eligible for refund monies based on the following:

1. Developer refunds will be made only to the party who paid the original CIAC.
2. Developer refund eligibility only applies to backbone power line facilities within the development project itself and is not eligible for line extension obligation as outlined in Section M of this policy.
3. Power line facilities required to extend power to the development are not eligible for per lot investment and will be treated as regular line extension projects as outlined in Section M of this policy.
4. Developers may only recover a maximum of eighty percent (80%) of CIAC paid for electric backbone power line facilities installed within the development itself.
5. The developer CIAC investment will be assigned equally on a per lot basis, based on the number of lots receiving backbone power line facilities. The maximum eligible per lot investment (PLI) by the developer will be determined by taking the actual amount of the backbone power line investment (see Section G for actual cost reconciliation) times eighty percent (80%), divided by the number of lots served.

$$PLI (\$) = 80\% \times \frac{\text{Dev. CIAC Investment } (\$)}{\text{\# of Lots Served}}$$

6. A developer refund for a perspective lot may only be given when service is taken at that lot. All completion and reconciliation procedures must be completed by the member taking service at the lot prior to a developer potentially receiving a refund.
7. The developer CIAC refund amount for each lot will be determined on a case by case basis. The amount will be the maximum amount LEC is willing to invest for a specific type of service installed, LESS LEC's actual



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investment in the service to the perspective lot, as long as it does not exceed the PLI.

$$\text{Developer Refund At a Given Lot} = [\text{LEC Max. Contr.}] - [\text{LEC Actual Investment For Service to Lot}]$$

*Not to exceed the PLI

8. In the event that LEC's maximum contribution amount is reached by the member taking service at the lot, then no developer refund will be given.
9. The opportunity for a developer to recover CIAC is limited to five (5) years from the date of original power line installation.

All costs associated with individual services to lots and facilities will require individual applications and will be calculated separately from the primary backbone facility. These costs will be the responsibility of the consumer/member and treated as individual line extensions, following the guidelines and qualifications for cost sharing as outlined herein.

X. Contractual Guarantee of Revenue

The Cooperative may require a contractual guarantee of sufficient revenues in order to obtain assurances that the Cooperative will be reimbursed for all expenses and margins associated with services involving the construction of large or specially designed installations or services requiring special or unconventional construction techniques, or where the cost of construction of a line extension exceeds the system average. Such guarantees may be provided for under an agreement for purchase of power or other special contract.

III. RESPONSIBILITY:

The General Manager shall be responsible for the administration of this policy.



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IV. TERMINATION OR REVIEW DATE

This policy shall be reviewed at the January board of trustees meeting each year.

APPROVED:

President of Lincoln Electric Cooperative, Inc.

Secretary of Lincoln Electric Cooperative, Inc.

Attested: s/Ethel A. White, Secretary



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REVISIONS

- Approved: 01-01-89
- Amended: 03-19-90
- Amended: 11-16-92
- Amended: 12-21-92
- Amended: 01-01-94 (Implemented 70/30% cost share)
- Amended: 01-01-96 (Implemented 50/50% cost share & 5 yr ext. oblig.)
- Amended: 03-18-96 (Included backbone line criteria)
- Amended: 02-17-97 (Included Type of Service CIAC shared amounts)
- Amended: 02-16-98 (Offered 100% payment of CIAC with opportunity to refund after 180 days)
- Amended: 02-15-99 (Minor language changes, change from 180 days to 18 months on Item J, allow developers, Item K & O, to recover portion of CIAC)
- Amended: 2-21-00 (Added waiver language to Item K)
- Amended: 2-19-01 [Minor changes to Items J (Mobile Home Court), K (Waiver Change), N (Upgrade Change)]
- Amended: 5-28-02 (Minor changes-survey fee to \$250, delete "seasonal" type of service)
- Amended: 2-17-03 (Minor changes-permanent improvement requirement, tough conditions, survey fee 24-mo.)
- Amended: 3-15-04 (Minor changes in language, e.g., Items H, I, K)
- Reviewed: 3-21-05
- Amended: 3-20-06 [Format change for headings, tables and explanations. Additional sections as taken from the LEC Rules and Regulations]
- Amended: 4-17-06 (Minor changes to Items L and X)
- Amended: 1-22-07 [Changes to: Item E - Eliminated engineering deposit cap for developments and removed the word "survey"; Item G - Refunds/additional funds reduced by 3%, refunds/additional funds not required if difference is \$100 or less; Item H - Reduced LEC contribution for mobile home courts to \$0]
- Amended: 1-21-08 Definitions - Added Construction Service, deleted Service Structure and Temporary Service. Minor wording changes.
Item C - Clarified how rate classes are determined. Removed 100 amp capacity offered by LEC.
Item D - Clarified breaker ownership for single-phase service.
Item E - Added that LEC will close idle projects after 24 months.
Item G - Clarified reconciliation wording.
Item I - Added words "residential" and "developed" to better define type of perimeter and water system that qualifies as permanent structure.
Item L - Added that additional engineering deposit may be required. Deleted easements costs not eligible for sharing.
Item M - Added maximum of five splits per obligation.
Items O & P - Changed to reflect construction service instead of temporary service.
Item Q - Primary Backbone Extensions to Groups...removed.
Item R - Changed evaluation period from two years to 18 months.
Item X - All provisions for developer refunds removed from policy.
Items R-Y renamed to Items Q-X with deletion of Item Q above.
Minor grammatical changes to other items.
- Amended: 12-15-08 Item C.1 - added word "large" to irrigation.
Item E - Changed engineering deposit to \$300 (from \$250), reworded fifth paragraph to reflect that LEC will refund or bill deposit difference.
Item H - Added cost sharing provisions for irrigation services.
Item J - Added development agreement wording to paragraph.
Item M - Changed M.6 word extension to facilities.
Item T - Minor rewording.
- Amended: 1-18-2010 Item F - Added paragraph outlining cost responsibilities for additional facilities LEC requires for future projects.
Item T - Changed "Security Light" to "Area Light". Also changed definition.
Minor grammatical and clarification changes to: Objective, Backbone definition, Service Entrance Definition, Items D, E, F, G, I, J, K, M, Q, W,
- Amended: 4-19-2010 Item W - Reinstated the Developer policy per Operations Committee meeting on 4-2-2010.